

Yosemite Clean Energy Biomass-to-Hydrogen

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California's Problem

YCE's Solution YOSEMITE CLEAN ENERGY

CA forests destroyed by wildfires 2016-2022¹

- 11.2+ MM acres burned
- 195+ lives lost
- 51,664+ structures destroyed

CA companies and communities facing significant liability

- Utilities mandated to manage powelines
- 2MM structures at high or extreme risk,² and homeowners unable to obtain fire insurance
- Government committed to managing 1MM acres/year, or up to 20MM BDT of wood waste

USFS Acres Burned²

2013-2022 - 71.8 MM acres burned

US Senate Report Annual Wildfire Damage

\$396-893 Billion per year

- 1. <u>https://www.fire.ca.gov/incidents/</u>
- 2. <u>www.verisk.com/insurance</u>
- 3. <u>www.arb.ca.gov/resources</u>





YCE's wildfire, emissions, and ecosystem benefits

- Upcycles 90,000BDT per year per plant, sustainably managing 5,000 forest or ag acres
- Significantly reduces risk of catastrophic wildfire, reducing CO₂ emissions by up to 170,000 tons/year, and particulate emissions by thousands of tons/year³
- Displaces over 100,000 tons CO₂ from transportation industry
- Restores and protects ecosystems and watersheds

YCE's Model

- Provide wood owners or producers the highest value for the biomass back to the owner/producer
 - Wood suppliers are equity partners, long-term supply agreements
 - Fixed price with Price Incentive Pool Bonus
- Better utilize all timber resources as a 3rd leg of the stool along with sawlogs, pulp and high \$\$ value biomass

Increasing Costs in USA - Year after Year US Senate Report, Oct 2023

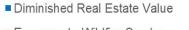


Climate-Exacerbated Wildfires Cost As Much as \$893 Billion Per Year

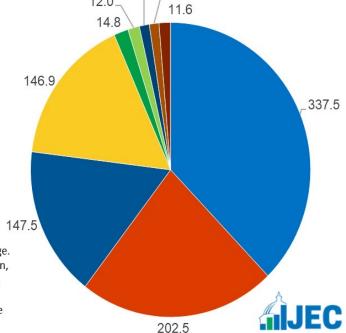
- Exposure to Wildfire Smoke
- Watershed Costs
- Insurance Payouts
- Timber Loss
- Property Damage
- Electricity Costs
- Other Costs

Note: Chart shows the higher end of the estimated range. Other Costs include evacuation costs, wildfire supression, direct death and injuries, insurance premium increases, learning loss, tourism loss, and psychological costs. Source: Analysis by JEC Democratic Staff, all values were adjusted for inflation into 2022 dollars.

Top-end Annual Total Costs and Losses (Billions \$) 12.0_







10.2 -10.0



Wildfire Damage

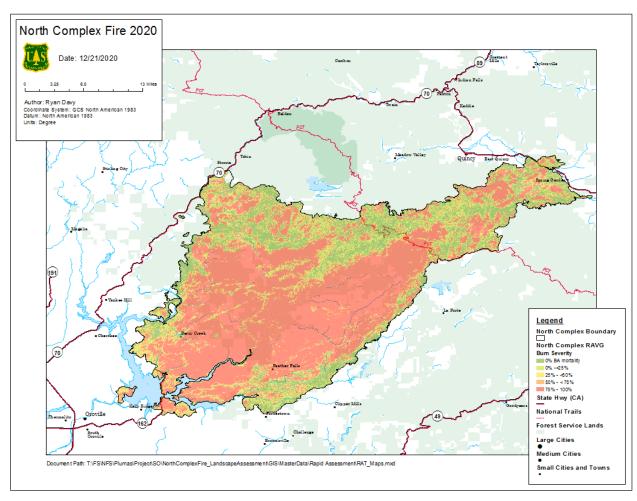
Wildfire Severity Damage



More intense wildfire severity over the last decade

BAER Reports post Wildfires Burned Area Emergency Response

- Increased hydrophobic soils
- Increased sedimentation
- Poor water turbidity and toxicity
- Erosion and soil sterilization
- All are significant costs and lost soil productivity



California Fire Severity Map –North Complex Fire 2020

Good Forest Stewardship = Higher Water Flows

2/3 of CA surface H₂0 comes from headwaters

Problem

- Climate Impacts hotter and longer summers
- Drought period increases
- Overstocking of small trees across the headwaters with ET using more H₂0 than is sustainable
- Wildfire- hazard leading to catastrophic fires, flooding, siltation, soil degradation

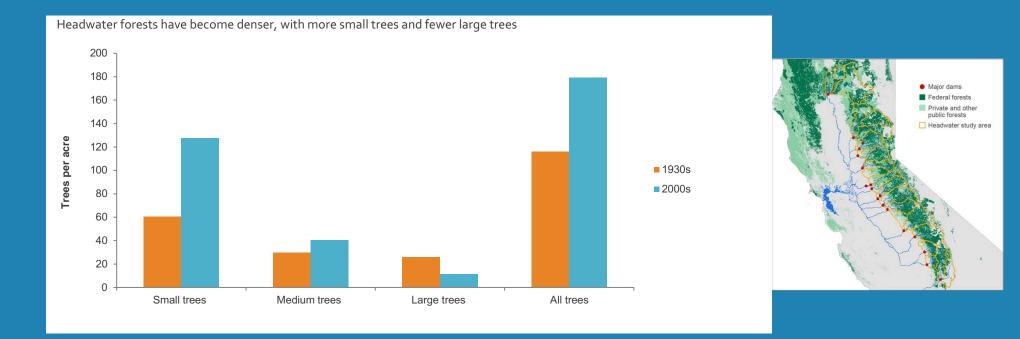






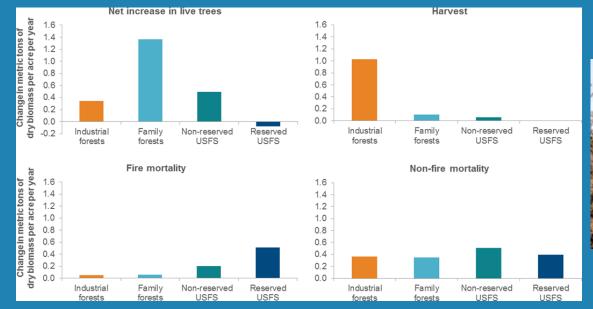
https://www.ppic.org/publication/the-benefits-of-headwater-forest-management/

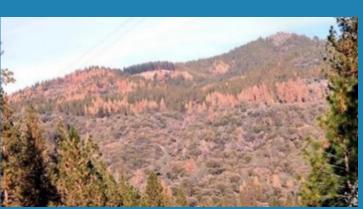
Problem: Forest Structure and Tree Distribution has led to increased Forest Fuel Hazards, and Wildfire Threat





Problem: Too Many Trees







Sierra Headwaters Forest Cover 14.5M Acres

Ownership

USFS 53% Family owned Forest 23% Industrial Timberland 10% NPS 10% BLM 3% State <1





Wildfire Fuels Hazard Issue



US Forest Service Lands

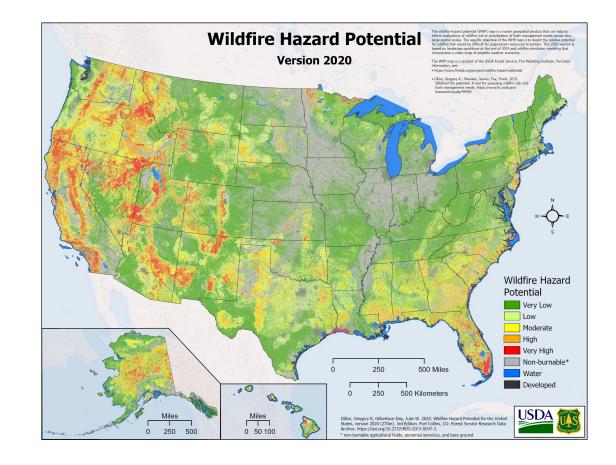
193 Million Acres Managed

Fuel Hazard Index @ Risk of Large Wildfires

Moderate High Very-High

Total Acres at Risk of Catastrophic Wildfire Approximately 100 million acres of USFS lands

90% of Western US Forests are threatened to Burn by 2050 without fuels treatment mitigation.



Yosemite Clean Energy – Transforming today's biomass into tomorrow's green fuels



Company Overview

Yosemite Clean Energy ("YCE" or "Yosemite") specializes in transforming forest and farm wood waste into carbon-negative hydrogen, providing renewable solutions to California's energy sectors. Expertise includes:

- Project development / management
- Feedstock Contracting / Management
- Woody biomass to syngas technology

Competitive advantages include:

- Signed long-term feedstock agreements with diversified feedstock
- Exclusive technology license and 20 years of commercial gasification experience
- Site security zoned for projects
- Direct sales and offtakes to end users
- Access to proprietary downstream distribution systems



Team and Partners

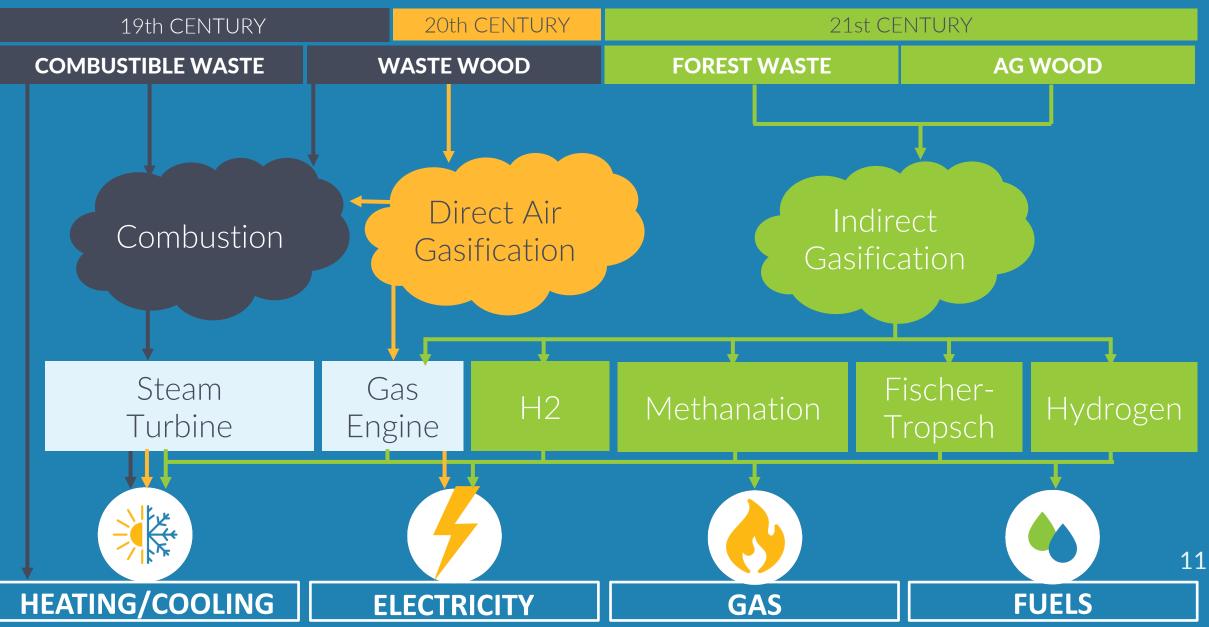
Leadership:

YCE has assembled a strong team of staff and consortium partners to successfully execute biomass projects. Yosemite's team and partners have worked in biomass energy development for many decades, and have strong backgrounds in forestry, agriculture, chemical, civil, electrical, mechanical and process engineering, energy project construction, natural resource economics, banking, social enterprise, energy sales and logistics, business development, and energy and natural resources law.

Partners:

- Primoris owners engineers and preferred EPC
- Repotec technology provider
- Hilltop Securities investment bank
- Kilpatrick Townsend & Stockton finance law firm
- Gunvor offtake partner
- California Resources Corporation sequestration partner

History of Biomass Conversion Technology

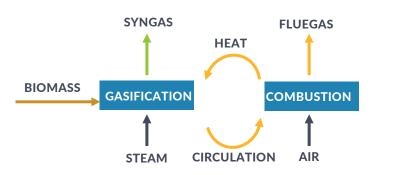


Technology



Technical University Vienna/Austria

Repotec Dual-Bed Gasifier



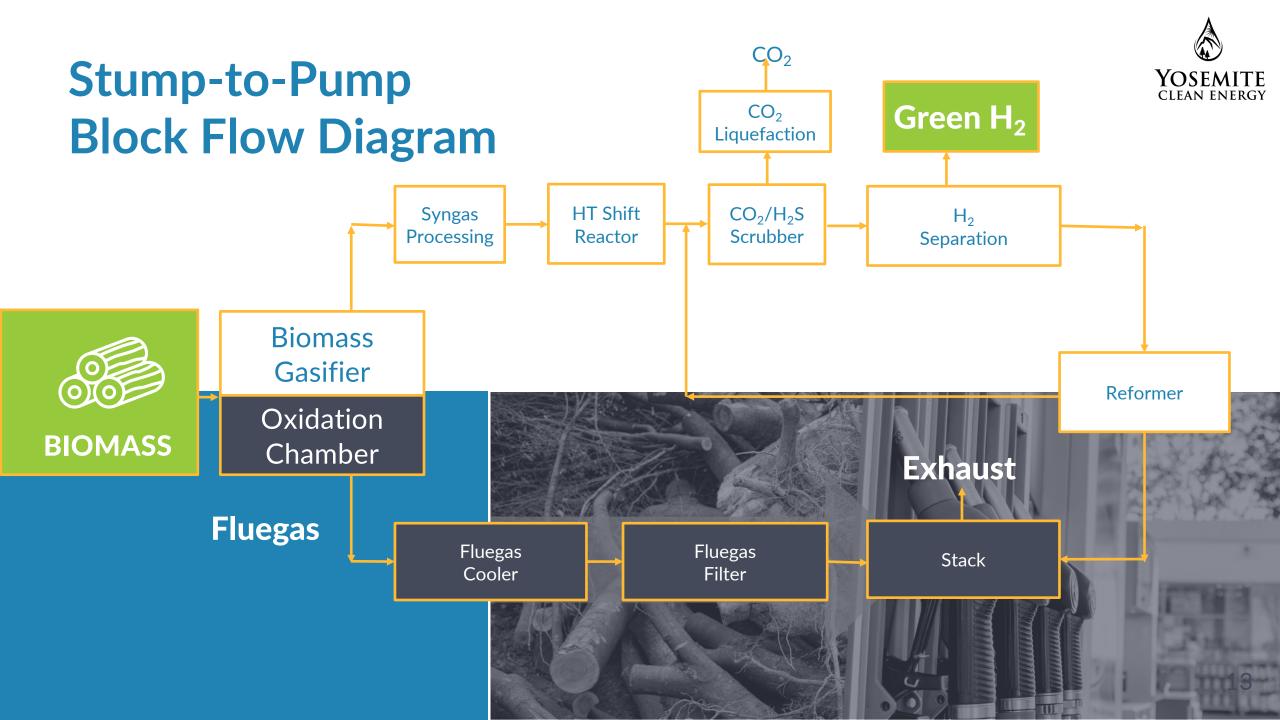
Successfully commercialized in Europe for over



Using proven, innovative gasification technology to make **Carbon Negative** syngas and produce:

Green Hydrogen

- Regional exclusive technology agreement for Repotec's dual-bed gasification technology
- Downstream syngas reformation licensing Topsoe proprietary technology
- CCS provided by California Resource Corp.
- End-product flexibility for future plants: SAF, Green Diesel, RNG, H2, Electricity





Gussing Austria First CHP Plant 2002



Repotec -Designed Plants 8 plants globally

5MWe Senden, Germany

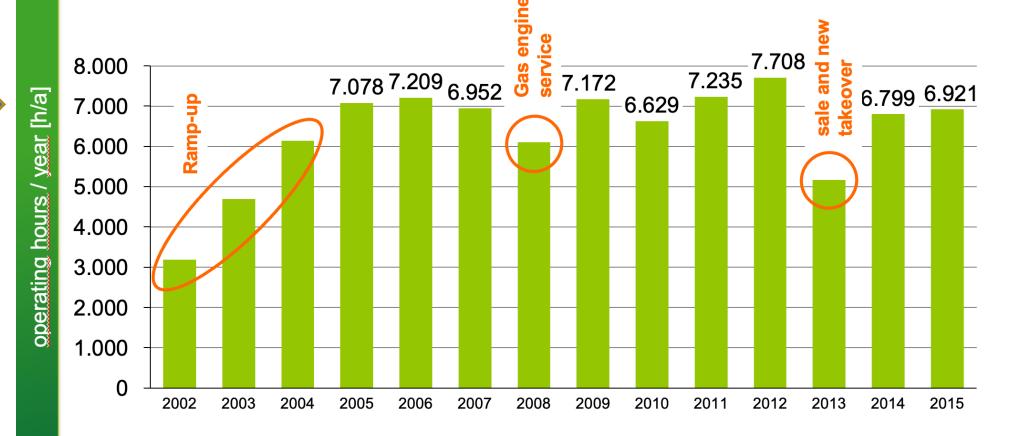


Goteborg, Sweden - SNG 🗲 Göteborg Energi

2.8 MWe Oberwart, Austria



Yearly operating hours of Güssing DFB (1st generation based on woody biomass)



YCE's Target 7000 hr/yr (min)

Fuel Treatment Prescription



Using Evidence-Based Fire Science

Today's Forest Stewardship provides the best environmental protection For our forest future

Thinning From Below (example)

- All Trees < 4" masticate
- Trees 4"-8" cut and pile Biomass
- 9-12" cut good trees for poles
- Leave 200 trees/acre > 4"
- Trees > 12" DBH Sawlogs
- All trees processed at the landing w/ limbs, tops, and slash chipped for biomass

No trees > than 30" to be removed





Fuel Treatment Costs

US Forest Service Lands

Fuels Treatment Cost Scenario Estimate. 160 Million acres

Fuels Treatments - thinning, mastication, burning

- Thinning cut, pile/ burn hand work \$600-1500/ Ac.
- Mastication \$1000-2300/ Ac.
- Thinning cut, skid, deck mechanical \$2000-3500/Ac.

Total Acres at Risk of Catastrophic Wildfire 160 Million USFS Moderate, High and Very High Fuel Hazard Areas

If 7+ million acres/year are treated over 20 years

Estimated Average Costs - **\$ 14billion/year** @ Ave \$2000/ac 20 year program – cost \$280 billion investment (w/o inflation









Biomass to H2 Value and Opportunity

New Markets for Non-merch Biomass

Subsidies that would cost \$ to masticate, burn or deck and leave biomass can be offset with biomass payments that can reduce fuel treatment costs to USFS, Tribal and Private lands



\$900 \$800 \$700 \$600 \$500 \$400 \$300 \$200 \$100 \$-Heat Electricity H2 Fuels

Value per BDT Biomass





Adding RINs through the RFS on Federal and Tribal land would boost biomass value \$200-\$300/Ton (based on RINs Value).

If an average of 25 BDT/Acre is produced from fuels treatments

\$5,000-7,500/acre added value by RFS RINs

Goal of 7Million acres treated per year Would potentially generate

USFS \$35-50 Billion per year in Gross \$ Based on 77 Kg H2/BDT @ \$10/Kg value including IRA 45V & LCFS credits



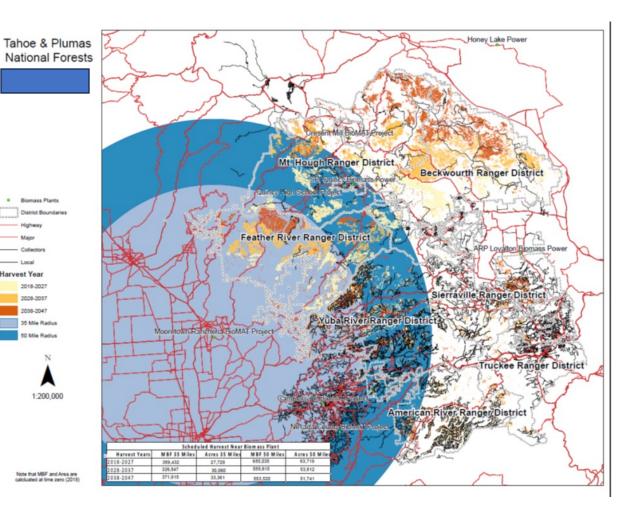


Feedstock Analysis and Economics

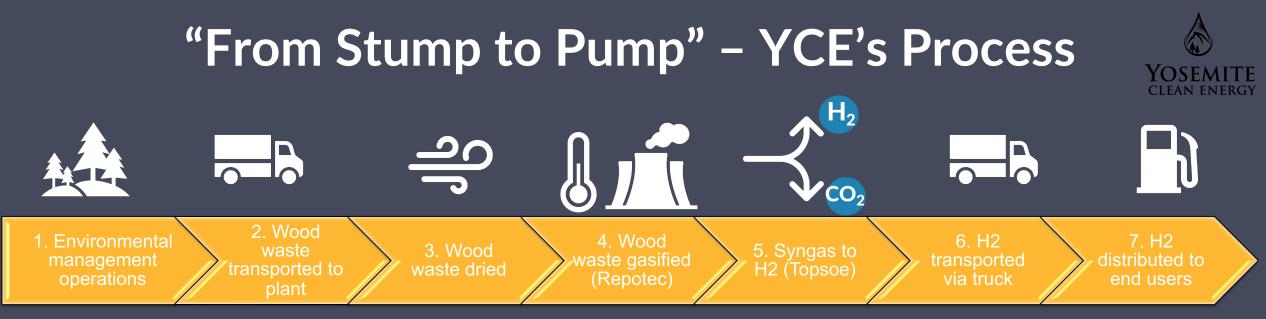
35 mile. Zone 1 feedstock area (light blue) 50 mile – Zone 2 feedstock area (dark blue)

For the Tuolumne Co. Project Analysis will cover the same zones up to 50 Miles from Chinese Camp

Calavaras Co. - north 50 miles Mariposa Co. – south 50 miles Sonora Pass – East 50 Miles Modesto, Stockton West 50 miles (ag biomass)







- 1. Forest and agricultural management and operations completed on public and private land: environmental best practices to restore forests, ecosystems, watersheds, and agricultural land
- 2. Wood waste transported to plant by forest management partners, usually minority owners in the projects
- 3. Depending on the season, wood waste is dried in an air dryer on site to reduce water content to +/-20 percent
- 4. Wood chips are gasified in a dual bed gasifier developed by Aichernig Engineering ("Repotec")
 - Repotec's gasifiers are TRL 9 and have over 200,000 hours of commercial run time
 - YCE holds an exclusive regional license for Repotec's technology

5. High BTU syngas is converted to hydrogen and CO2 using water gas shift, PSA, and Topsoe tail-gas reformer. CO2 amine scrubber provided by technical vendor TBD

• Amine scrubber and Topsoe's reformer technology are TRL 9 and commercially available

6. Hydrogen is compressed to 350 bar, loaded on a tube trailer, and driven directly to fueling sites

7. Trailers dropped and swapped at fueling stations, so as to reduce recompression. Trailers serve as storage for fueling stations, based on best-in-class systems currently in operation

Hydrogen – Midstream and Downstream Systems

H2 – Panel, loading rack and type IV trailer system

YOSEMITE CLEAN ENERGY

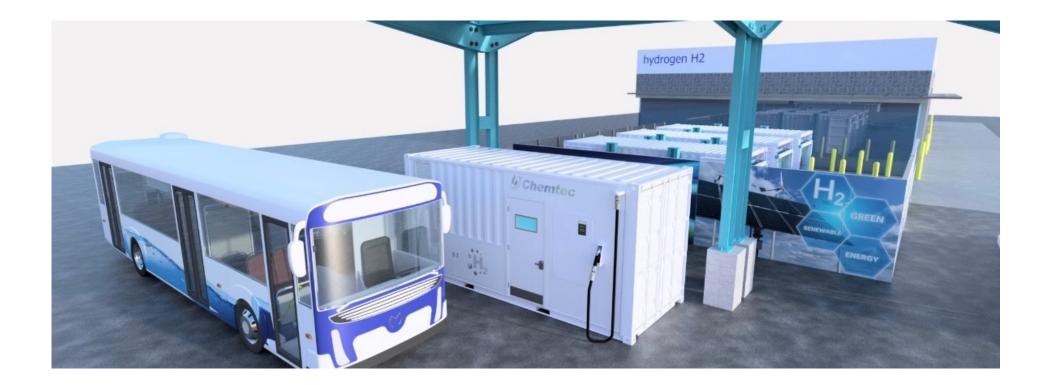
The Transport Module is filled at 350 bar and approx. to max capacity of 450 Kg H2 per 20' transport module

Each trailer can be filled in roughly 2hrs.





Municipal Fleet HRS - Layout



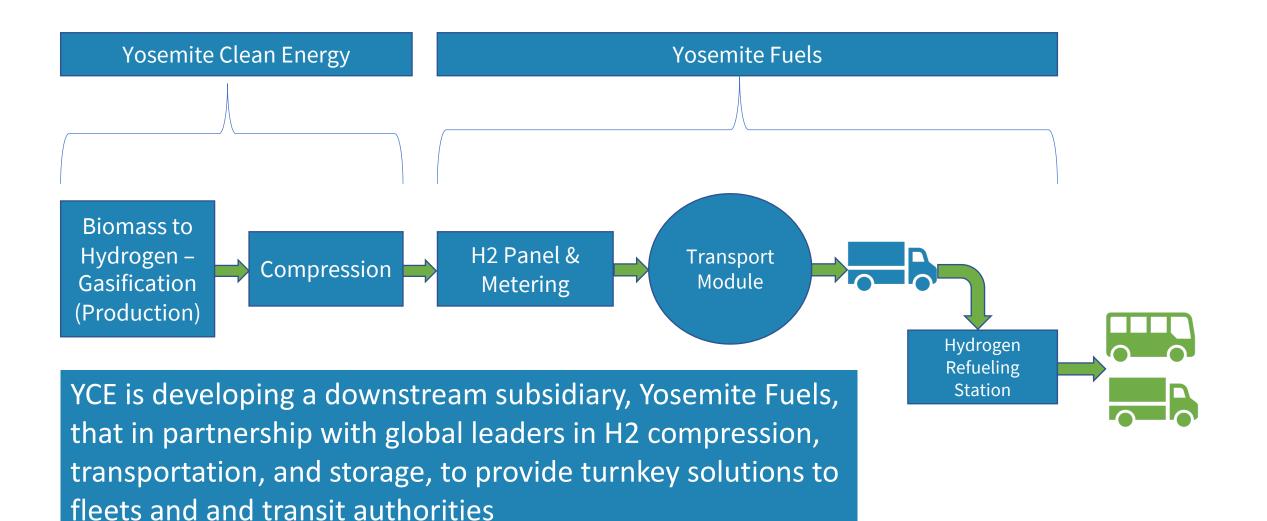


Hydrogen – Midstream and Downstream Systems

Fuel Delivery Rack

Onsite "Drop and Swap" Transport Modules









Location: 65 miles North of Sacramento Online Date: Sept. 2026 **Feedstock:** 90,000 BDT woody biomass per year **H**₂ **Production:** 7,000 tons per year

Tuolumne Project #2. \$250M

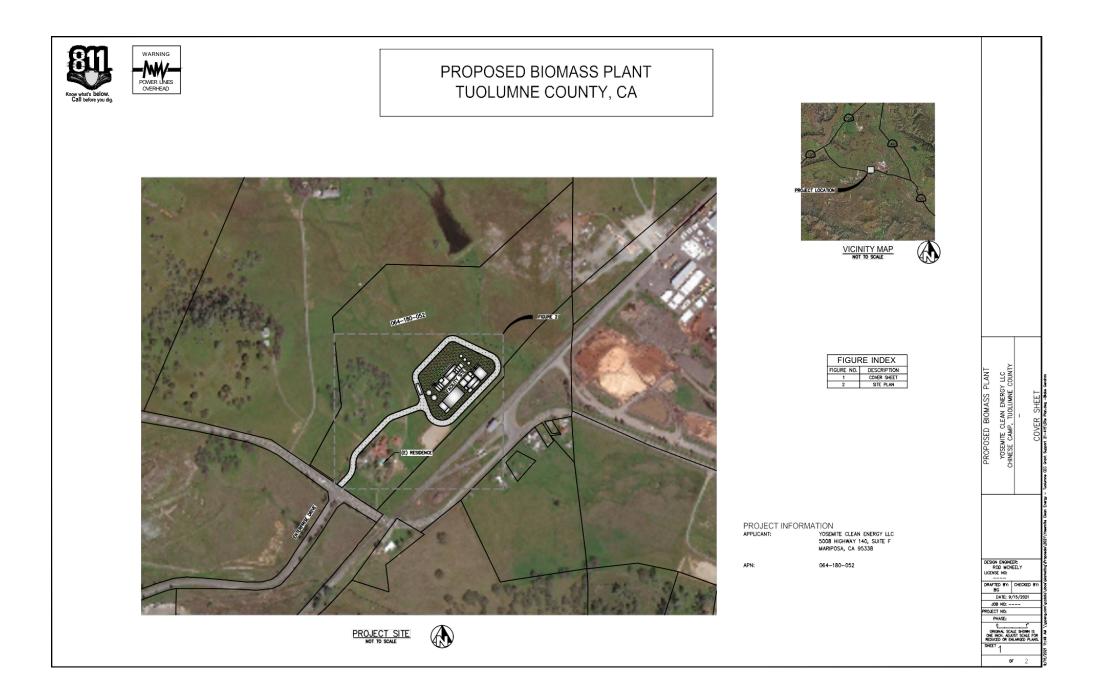
Renewable Hydrogen

Location: 50 miles East of Stockton Online Date: March 2027 **Feedstock:** 90,000 BDT woody biomass per year **H**₂ **Production:** 7,000 tons per year

Visalia Project #3. \$250M Renewable Hydrogen

Location: 35 miles South of Fresno Online Date: July 2027

Feedstock: 90,000 BDT woody biomass per year **H**₂ **Production:** 7,000 tons per year



Investors and Partnerships



YCE has received almost all of its seed investment from strategic partners who own clean en or manage biomass on a commercial scale, and has received 5 grants from state and federal agencies

Seed Funding (noncomprehensive):

June 2023: \$5M from CEC Jan. 2023: \$1M from DOC Jan. 2023: \$200k from Leslie Heavy Hauling* May 2022: \$500k from Cal Fire May 2022: \$250k from USFS September 2021: \$1.3M from Old Durham Wood* April 2021: \$1.3M from JW Bamford*

*Feedstock Suppliers



The Leadership Team:





Thomas Hobby, MSc., MA, MBA, P. Ag, CEO & Managing Member -Prior CEO, Highbury Energy -35 years of forestry, R&D, start ups & Nonprofits -Founded NGO that led to \$25mm R&D -Analyzed 2.5mm forest acres



Robert Jackson, VP Bus. Dev. & Managing Member

-35 years enterprise development, finance, & startup management
Numerous successful property development transactions



Loren Dubberke, VP Social Impact & Managing Member

-35 years in community development and social enterprise management -Recognized leader in under-resourced community restoration



Zakiul Kabir, CTO -25 years in clean tech, including fuel cells, distributed power generation and large-scale solar thermal -18 years of technical management experience (SVP/CTO/COO)



Bill Kehoe, CFO -20 years building businesses and working with executive leadership teams, BOD, and outside partners -Proven track record in entrepreneurial environments



Austin Terry, Director Downstream Dev. -20 years executive and project management experience in energy infrastructure development, EPCM, and pipeline construction



Michael Zahradnik, Director International Bus. -led commercial planning and

development of gasification plants since 2008 -Senior Project Manager for both Repotec and Gussing GmbH



YCE is a key participant within the Sustainable Markets Initiative founded by King Charles III (<u>www.sustainable-markets.org</u>). YCE chairs the Hydrogen Transport and Storage workstream in support of lowering hydrogen supply chain costs. Through SMI, YCE led a global report that was published in Q1 2023 on the current state and future developments of hydrogen storage and transport.

Sustainable Markets Initiative Hydrogen Task Force

Hydrogen Transport and Storage May 2023

Thank You!

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